

1 July 2024

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.



# Contents

Pricewatch | 31 Mar 2023 | Gas Matters Today Publication date: 31 March 2023

#### **Gas Strategies Group**

10 Saint Bride Street London UK EC4A 4AD

ISSN: 0964-8496

T: +44(0) 20 7332 9900 W: www.gasstrategies.com Twitter @GasStrategies



### **Editorials**

+44(0) 20 7332 9957 editor@gasstrategies.com

### Subscriptions

+44(0) 20 7332 9976 subscriptions@gasstrategies.com



# Pricewatch | 31 Mar 2023 | Gas Matters Today

## Get the inside line. Take a free trial of Gas Strategies Information Services:

- Full access to Gas Matters, Gas Matters Today & LNG Business Review
- Access to our fully searchable archives containing
- Daily, weekly and monthly newsletters bringing the latest news and features to your inbox
- Gas Strategies iOS app

Free trial code GS22



[1]

Global natural gas prices traded higher on Thursday, with traders weighing up demand recovery and forecasts for colder weather versus still abundant supply.

The Dutch marker saw a 2.6% gain to USD 13.93/MMBtu, and the UK benchmark saw a 2.2% increase to USD 13.28/MMBtu.

Europe's gas storage levels are ~56% as of 29 March, according to the latest data from GIE, which is the fullest they have been for more than a decade. The continent is on track to refill its stockpiles significantly ahead of the start of the 2023/24 heating season.

However, the weather is supporting prices in the short term, as Europe is starting spring on a cold note. The market's additional concerns in the near-term include the possibility of further cuts in Russia's supplies – namely LNG – as well as the rebounding in appetite for natural gas from China.

In the US, Henry Hub has emerged from Wednesday's dip, rising 5.7% to USD 2.1/MMBtu.

The US Energy Information Administration (EIA) posted a withdrawal of 47 Bcf from natural gas storage for the week ended 24 March, short of median estimates in polls, with inventories remaining well above average levels. The market was expecting a withdrawal of ~54-55 Bcf, put the actual draw was 47 Bcf.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 3



Weather forecasts show spring-like temperatures in the first week of April, so the market might seefurther price declines.

Meanwhile, Freeport LNG's early-cycle nominations reached 2.0 Bcf/d on Thursday, marking a high of the nearly 10-month restart process after the June 2022 explosion that forced it out of operation.

But according to the Dallas Fed Energy Survey released earlier this week, Henry Hub prices are expected to reach USD 3.43/MMBtu by year-end.

In crude, prices have rose on Thursday, supported by lower US oil stockpiles and the continued halt to exports from Iraq's Kurdistan region via pipeline, Reuters reported.

Brent settled at USD 79.27/barrel, and WTI saw a 2% rise to USD 74.37/barrel.

Front-month futures and indexes at last close with day-on-day changes (click to enlarge):

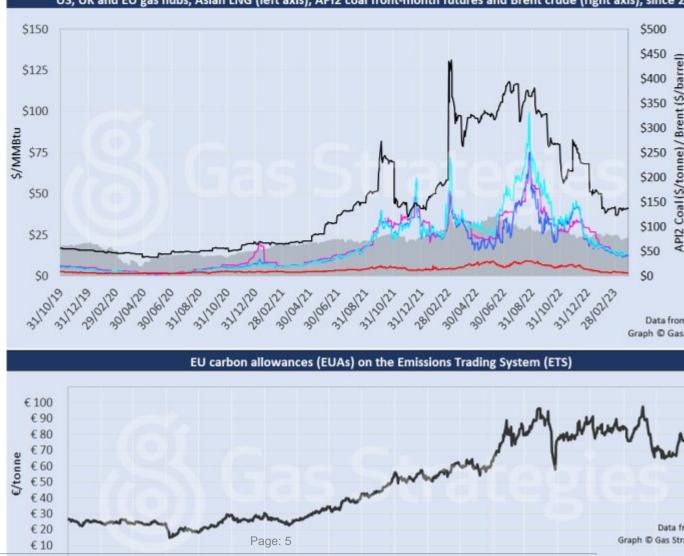
Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 4



31/12/

Front-month futures/index	30/03/2023	29/03/2023	Daily +/- (\$)	Dail
Henry Hub (\$/MMBtu)	2.10	1.99	0.11	
NBP (S/MMBtu)	13.28	13.00	0.28	
NBP (£p/th)	107.41	105.63	1.78	
Henry Hub-NBP spread	11.18	11.01	0.17	
TTF (\$/MMBtu)	13.93	13.58	0.35	
TTF (€/MWh)	43.61	42.80	0.81	
Henry Hub-TTF spread	11.83	11.59	0.24	
JKM (\$/MMBtu)	12.70	12.54	0.16	-
TTF-JKM spread	-1.23	-1.05	-0.18	
Henry Hub-JKM spread	10.60	10.54	0.05	
Brent (\$/barrel)	79.27	78.28	0.99	
WTI (\$/barrel)	74.37	72.97	1.40	
Brent-WTI spread (\$/barrel)	4.90	5.31	-0.41	
API2 Coal (\$/tonne)	137.65	137.85	-0.20	1
API2 Coal (\$/MMBtu)	5.51	5.51	-0.01	
EU CO <sub>2</sub> emissions allowances (€/tonne)	88.50	87.81	0.69	



Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopylog, recording, quother sectorpilor more anical methods, without the province methods in a photocopylog, recording, quother sectorpilor more anical methods, without the province methods in a photocopylog, recording, quother sectorpilor more anical methods, without the province methods in a photocopylog, recording, quother sectorpilor more anical methods, without the province methods in a photocopylog, recording, quother sectorpilor more anical methods, without the province methods in a photocopylog and a



[2] Time references based on London GMT. Brent, WTI, NBP, TTF and EU CO2 data from ICE. Henry Hub, JKM and API2 data from CME. Prices in USD/MMBtu based on exchange rates at last market close. All monetary values rounded to nearest whole cent/penny. Text and graphic copyright © Gas Strategies, all rights.

Copyright © 2024 Gas Strategies Group Ltd. All rights reserved. No part of this publication may be reproduced, distributed, or transmitted in any form or by any means, including photocopying, recording, or other electronic or mechanical methods, without the prior written permission of the publisher. If you would like to distribute this content please contact the Editorial team at Gas Strategies.

Page: 6





Consulting

+44 (0) 20 7332 9900 consult@gasstrategies.com



**Alphatania Training** 

+44 (0) 20 7332 9910 training@gasstrategies.com



**Information Services** 

+44 (0) 20 7332 9976 subscriptions@gasstrategies.com

Copyright © 2024 Gas StrategiesGroup Ltd. Gas Strategies Group Limited is a company registered in England and Wales under company number 2225820. Gas Strategies is the trading name of Gas Strategies Group Limited. Registered company address: 10 St Bride Street, London, EC4A 4AD